



Company

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2025

Billing Components

<u>Company</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
<u>Purchases</u>					
Boone County Public Library	Qualifying Facility	2,899	84		84
Brookfield Renewable Trading & Marketing, LP	Qualifying Facility	42,474,000	2,208,648		2,208,648
Cox Interior	Qualifying Facility	37,449	1,361		1,361
David Hoover	Qualifying Facility	4,523	142		142
Fleming County Schools	Qualifying Facility	1,825	56		56
Gallrein Farms Shelby County, LLC	Qualifying Facility	3,939	119		119
Global Mail, Inc., DBA DHL eCommerce	Qualifying Facility	771	21		21
Hardin County Schools	Qualifying Facility	36	2		2
Larry B Schmidt	Qualifying Facility	3,799	119		119
Lock 7 Generator	Qualifying Facility	124,577	7,188		7,188
Merit Farms of Kentucky, LLC	Qualifying Facility	5,505	255		255
Morehead Automotive Group, LLC	Qualifying Facility	3,906	112		112
National Guard Armory	Qualifying Facility	1,242	38		38
PJM	Economy	266,532,000	12,677,738		12,677,738
Southeast Power	Qualifying Facility	33,172,000	482,686		482,686
Swope Enterprise	Qualifying Facility	10,093	321		321
Swope Hyundai	Qualifying Facility	6,062	194		194
Coops	Buy Thru(Coops)	(7,871,350)	(748,471)		(748,471)
Saloma & Cranston	Compressor Facility	(3,466,157)	(121,183)		(121,183)
Fuel Cost Credit (per Case No. 2000-00496-B)			-		-
LF/REG (Gallatin Special Contract)			17,676		17,676
<b>TOTAL</b>		<b><u>331,047,119</u></b>	<b><u>14,527,106</u></b>	<b>-</b>	<b><u>14,527,106</u></b>



Company

EAST KENTUCKY POWER COOPERATIVE, INC.  
POWER TRANSACTION SCHEDULE

Month Ended

FEBRUARY 2025

Billing Components

Company  
Sales

Type of Transaction

KWH

Fuel Charges (\$)

Margin(+) or  
Loss (-)

Total Charges (\$)

PJM  
PJM (Bi-Lateral Sales)

Economy  
Economy

16,650,000  
2,738,000

741,914  
153,677

341,087  
45,695

1,083,001  
199,372

TOTAL

19,388,000

895,591

386,782

1,282,373

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Cooper Unit 1

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	100.00
b.	Capacity (average load) (MW)	98.21
c.	Net Demonstrated Capacity (MW)	116.00
d.	Net Capability Factor (L1b / L1c) (%)	84.66
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	117,878
b.	Gross Generation (MWH)	11,215
c.	Net Generation (MWH)	10,017
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,768
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	102
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Cooper Unit 2

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	220.85
b.	Capacity (average load) (MW)	171.14
c.	Net Demonstrated Capacity (MW)	225.00
d.	Net Capability Factor (L1b / L1c) (%)	76.06
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	204,135
b.	Gross Generation (MWH)	21,104
c.	Net Generation (MWH)	17,799
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,469
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	104
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 24 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 24 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Spurlock Unit 1

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	340.28
b.	Capacity (average load) (MW)	291.35
c.	Net Demonstrated Capacity (MW)	300.00
d.	Net Capability Factor (L1b / L1c) (%)	97.12
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,827,620
b.	Gross Generation (MWH)	192,454
c.	Net Generation (MWH)	176,851
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,334
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	607
b.	Hours Available	607
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	90.33
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Spurlock Unit 2

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	585.77
b.	Capacity (average load) (MW)	472.10
c.	Net Demonstrated Capacity (MW)	510.00
d.	Net Capability Factor (L1b / L1c) (%)	92.57
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	3,350,474
b.	Gross Generation (MWH)	344,853
c.	Net Generation (MWH)	317,251
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,561
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	672
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Gilbert Unit 3

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	294.00
b.	Capacity (average load) (MW)	241.94
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	90.28
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,674,643
b.	Gross Generation (MWH)	183,362
c.	Net Generation (MWH)	162,584
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,300
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	672
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 26 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 26 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Spurlock Unit 4

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	298.00
b.	Capacity (average load) (MW)	234.80
c.	Net Demonstrated Capacity (MW)	268.00
d.	Net Capability Factor (L1b / L1c) (%)	87.61
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	1,586,598
b.	Gross Generation (MWH)	172,193
c.	Net Generation (MWH)	152,621
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,396
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	650
b.	Hours Available	650
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	96.73
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 25 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 1

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	106.93
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	102.82
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	226,924
b.	Gross Generation (MWH)	15,779
c.	Net Generation (MWH)	15,612
d.	Heat Rate (L2a / L2c) (BTU / KWH)	14,535
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	146
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 2

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	114.46
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	110.06
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	119,039
b.	Gross Generation (MWH)	10,125
c.	Net Generation (MWH)	9,958
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,954
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	87
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Smith Unit 3

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	110.50 *
b.	Capacity (average load) (MW)	117.30
c.	Net Demonstrated Capacity (MW)	104.00
d.	Net Capability Factor (L1b / L1c) (%)	112.79
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	113,514
b.	Gross Generation (MWH)	9,903
c.	Net Generation (MWH)	9,736
d.	Heat Rate (L2a / L2c) (BTU / KWH)	11,659
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	83
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Smith Unit 4

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	65.76
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	88.71
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	113,585
b.	Gross Generation (MWH)	9,176
c.	Net Generation (MWH)	9,009
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,608
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	137
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 5

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	61.11
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	82.44
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	105,143
b.	Gross Generation (MWH)	8,539
c.	Net Generation (MWH)	8,372
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,559
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	137
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Smith Unit 6

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	61.98
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	83.61
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	107,445
b.	Gross Generation (MWH)	8,829
c.	Net Generation (MWH)	8,739
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,295
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	141
b.	Hours Available	668
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	99.40
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Smith Unit 7

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	72.90 *
b.	Capacity (average load) (MW)	61.86
c.	Net Demonstrated Capacity (MW)	74.13
d.	Net Capability Factor (L1b / L1c) (%)	83.45
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	106,496
b.	Gross Generation (MWH)	8,711
c.	Net Generation (MWH)	8,599
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,385
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	139
b.	Hours Available	668
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	99.40
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number:      Smith Unit 9

For the Month of:                      FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	72.53
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	82.42
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	178,986
b.	Gross Generation (MWH)	17,790
c.	Net Generation (MWH)	17,045
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,501
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	235
b.	Hours Available	661
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	98.36
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Smith Unit 10

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	85.00 *
b.	Capacity (average load) (MW)	70.45
c.	Net Demonstrated Capacity (MW)	88.00
d.	Net Capability Factor (L1b / L1c) (%)	80.06
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	176,370
b.	Gross Generation (MWH)	17,162
c.	Net Generation (MWH)	16,416
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,744
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	233
b.	Hours Available	661
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	98.36
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 27 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 27 of Appendix A)

\* Unit Rated at 95 degree F, 50% Relative Humidity @ 14.3 psia.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bavarian Landfill Generating Units

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	4.80
b.	Capacity (average load) (MW)	4.30
c.	Net Demonstrated Capacity (MW)	4.60
d.	Net Capability Factor (L1b / L1c) (%)	93.48
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	24,160
b.	Gross Generation (MWH)	2,330
c.	Net Generation (MWH)	2,234
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,815
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	510
b.	Hours Available	510
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	75.89
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 28 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 28 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Green Valley Landfill Generating Units

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	2.19
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	91.25
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	16,052
b.	Gross Generation (MWH)	1,346
c.	Net Generation (MWH)	1,317
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,188
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	603
b.	Hours Available	664
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	98.81
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 29 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 29 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Hardin Co. Generating Units

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	2.40
b.	Capacity (average load) (MW)	1.81
c.	Net Demonstrated Capacity (MW)	2.40
d.	Net Capability Factor (L1b / L1c) (%)	75.42
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	920
b.	Gross Generation (MWH)	67
c.	Net Generation (MWH)	64
d.	Heat Rate (L2a / L2c) (BTU / KWH)	14,375
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	35
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 30 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 30 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Pendleton Co. Generating Units

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	3.20
b.	Capacity (average load) (MW)	2.85
c.	Net Demonstrated Capacity (MW)	3.20
d.	Net Capability Factor (L1b / L1c) (%)	89.06
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	23,733
b.	Gross Generation (MWH)	1,947
c.	Net Generation (MWH)	1,888
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,570
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	662
b.	Hours Available	664
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	98.81
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 31 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 31 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Glasgow Landfill Generating Unit

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	1.00
b.	Capacity (average load) (MW)	0.57
c.	Net Demonstrated Capacity (MW)	0.90
d.	Net Capability Factor (L1b / L1c) (%)	63.33
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	4,884
b.	Gross Generation (MWH)	397
c.	Net Generation (MWH)	377
d.	Heat Rate (L2a / L2c) (BTU / KWH)	12,955
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	667
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	
b.	Net Generation - FAC Basis (cents / KWH)	(See Page 32 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See Page 32 of Appendix A)

\* Unit is leased to Farmers RECC with a PPA through December 2025.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 1

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	152.16
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	92.22
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	123,389
b.	Gross Generation (MWH)	11,533
c.	Net Generation (MWH)	11,412
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,812
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	75
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 2

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	157.49
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	95.45
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	124,420
b.	Gross Generation (MWH)	11,674
c.	Net Generation (MWH)	11,654
d.	Heat Rate (L2a / L2c) (BTU / KWH)	10,676
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	74
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Bluegrass Station Unit 3

For the Month of: FEBRUARY 2025

<u>Line No.</u>	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	208.00
b.	Capacity (average load) (MW)	0.00
c.	Net Demonstrated Capacity (MW)	165.00
d.	Net Capability Factor (L1b / L1c) (%)	0.00
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	0
b.	Gross Generation (MWH)	0
c.	Net Generation (MWH)	0
d.	Heat Rate (L2a / L2c) (BTU / KWH)	0
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	0
b.	Hours Available	672
c.	Hours During the Period	672
d.	Availability Factor (L3b / L3c) (%)	100.00
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
b.	Net Generation - FAC Basis (cents / KWH)	(See page 33 of Appendix A)
5.	<u>Inventory Analysis:</u>	
a.	Number of Days Supply based on actual burn at the station	(See page 33 of Appendix A)

\* Unit is leased to LKE with a PPA through April 30, 2019.



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: Spurlock 1 & 2 & 4

For the Month of:            FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See pages 3, 4, 6 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See pages 3, 4, 6 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See pages 3, 4, 6 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents / KWH)	2.724
	b. Net Generation - FAC Basis (cents / KWH)	3.006
5.	<u>Inventory Analysis:</u>	
	a. Number of Days Supply based on actual burn at the stations for Spurlock 1 & 2 and Gilbert	17

Company Name: East Kentucky Power Cooperative, Inc.

Format 1

Station Name - Unit Number: Gilbert Unit 3

For the Month of: FEBRUARY 2025

Line No.		<u>Item Description</u>	
		<u>Unit Performance:</u>	
1.	a.	Capacity (name plate rating) (MW)	
	b.	Capacity (average load) (MW)	
	c.	Net Demonstrated Capacity (MW)	
	d.	Net Capability Factor (L1b / L1c) (%)	(See page 5 of Appendix A)
		<u>Heat Rate:</u>	
2.	a.	BTU's Consumed (MMBTU)	
	b.	Gross Generation (MWH)	
	c.	Net Generation (MWH)	
	d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 5 of Appendix A)
		<u>Operating Availability:</u>	
3.	a.	Hours Unit Operated	
	b.	Hours Available	
	c.	Hours During the Period	
	d.	Availability Factor (L3b / L3c) (%)	(See page 5 of Appendix A)
		<u>Cost per KWH:</u>	
4.	a.	Gross Generation - FAC Basis (cents /KWH)	3.028
	b.	Net Generation - FAC Basis (cents / KWH)	3.415
		<u>Inventory Analysis:</u>	
5.	a.	Number of Days Supply based on actual burn at the station	(See page 25 of Appendix A)

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Unit Number: J. K. Smith Combustion Turbine 1, 2, 3, 4, 5, 6, 7, 9, 10

For the Month of:                      FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 7- 15 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 7- 15 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 7- 15 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	7.338
	b. Net Generation - FAC Basis (cents / KWH)	7.517
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	45

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Bavarian Landfill Generating Units

For the Month of:                    FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 16 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 16 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 16 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	0.917
	b. Net Generation - FAC Basis (cents / KWH)	0.917
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Green Valley Landfill Generating Units

For the Month of:                    FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 17 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 17 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 17 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	0.917
	b. Net Generation - FAC Basis (cents / KWH)	0.917
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Hardin County Landfill Generating Units

For the Month of:                    FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
a.	Capacity (name plate rating) (MW)	
b.	Capacity (average load) (MW)	
c.	Net Demonstrated Capacity (MW)	
d.	Net Capability Factor (L1b / L1c) (%)	(See page 18 of Appendix A)
2.	<u>Heat Rate:</u>	
a.	BTU's Consumed (MMBTU)	
b.	Gross Generation (MWH)	
c.	Net Generation (MWH)	
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 18 of Appendix A)
3.	<u>Operating Availability:</u>	
a.	Hours Unit Operated	
b.	Hours Available	
c.	Hours During the Period	
d.	Availability Factor (L3b / L3c) (%)	(See page 18 of Appendix A)
4.	<u>Cost per KWH:</u>	
a.	Gross Generation - FAC Basis (cents /KWH)	0.917
b.	Net Generation - FAC Basis (cents / KWH)	0.917
5.	<u>Inventory Analysis</u>	
a.	Number of Hours Supply based on actual burn at the station	N/A



Company Name: East Kentucky Power Cooperative, Inc.

Station Name - Pendleton County Landfill Generating Units

For the Month of:                    FEBRUARY 2025

Line No.	<u>Item Description</u>	
1.	<u>Unit Performance:</u>	
	a. Capacity (name plate rating) (MW)	
	b. Capacity (average load) (MW)	
	c. Net Demonstrated Capacity (MW)	
	d. Net Capability Factor (L1b / L1c) (%)	(See page 19 of Appendix A)
2.	<u>Heat Rate:</u>	
	a. BTU's Consumed (MMBTU)	
	b. Gross Generation (MWH)	
	c. Net Generation (MWH)	
	d. Heat Rate (L2a / L2c) (BTU / KWH)	(See page 19 of Appendix A)
3.	<u>Operating Availability:</u>	
	a. Hours Unit Operated	
	b. Hours Available	
	c. Hours During the Period	
	d. Availability Factor (L3b / L3c) (%)	(See page 19 of Appendix A)
4.	<u>Cost per KWH:</u>	
	a. Gross Generation - FAC Basis (cents /KWH)	0.917
	b. Net Generation - FAC Basis (cents / KWH)	0.917
5.	<u>Inventory Analysis</u>	
	a. Number of Hours Supply based on actual burn at the station	N/A

Company Name: East Kentucky Power Cooperative, Inc.

Station Name Glasgow Landfill Generating Unit

For the Month of: FEBRUARY 2025

Line

No.

Item Description

1.	<u>Unit Performance:</u>		
a.	Capacity (name plate rating) (MW)		
b.	Capacity (average load) (MW)		
c.	Net Demonstrated Capacity (MW)		
d.	Net Capability Factor (L1b / L1c) (%)	(See page 20 of Appendix A)	
2.	<u>Heat Rate:</u>		
a.	BTU's Consumed (MMBTU)		
b.	Gross Generation (MWH)		
c.	Net Generation (MWH)		
d.	Heat Rate (L2a / L2c) (BTU / KWH)	(See page 20 of Appendix A)	
3.	<u>Operating Availability:</u>		
a.	Hours Unit Operated		
b.	Hours Available		
c.	Hours During the Period		
d.	Availability Factor (L3b / L3c) (%)	(See page 20 of Appendix A)	
4.	<u>Cost per KWH:</u>		
a.	Gross Generation - FAC Basis (cents /KWH)		0.000
b.	Net Generation - FAC Basis (cents / KWH)		0.000
5.	<u>Inventory Analysis</u>		
a.	Number of Hours Supply based on actual burn at the station		N/A

\* Glasgow landfill plant generation is sold to Farmers RECC through a 10 year PPA. Therefore, this unit is excluded from the FAC calculation and cost per kwh shown above.

Company Name: East Kentucky Power Cooperative, Inc.

Station Name                   Bluegrass Unit 1 , 2, and 3

For the Month of:           FEBRUARY 2025

Line

No.                               Item Description

1.                               Unit Performance:

- a.                           Capacity (name plate rating) (MW)
- b.                           Capacity (average load) (MW)
- c.                           Net Demonstrated Capacity (MW)
- d.                           Net Capability Factor (L1b / L1c) (%)                               (See page 21 - 23 of Appendix A)

2.                               Heat Rate:

- a.                           BTU's Consumed (MMBTU)
- b.                           Gross Generation (MWH)
- c.                           Net Generation (MWH)
- d.                           Heat Rate (L2a / L2c) (BTU / KWH)                               (See page 21 - 23 of Appendix A)

3.                               Operating Availability:

- a.                           Hours Unit Operated
- b.                           Hours Available
- c.                           Hours During the Period
- d.                           Availability Factor (L3b / L3c) (%)                               (See page 21 - 23 of Appendix A)

4.                               Cost per KWH:

- a.                           Gross Generation - FAC Basis (cents /KWH)                               8.987
- b.                           Net Generation - FAC Basis (cents / KWH)                               9.042

5.                               Inventory Analysis

- a.                           Number of Hours Supply based on actual burn at the station                               52

Cooper - Number of Days Supply	23
Spurlock - Number of Days Supply	17
Smith - Number of Hours Supply	45
Bluegrass - Number of Hours Supply	52
Bavarian Ridge Landfill - Number of Hours Supply	N/A
Green Valley Landfill - Number of Hours Supply	N/A
Hardin Co. Landfill - Number of Hours Supply	N/A
Pendleton Co. Landfill - Number of Hours Supply	N/A
Glassgow Landfill - Number of Hours Supply	N/A

NOTE: Beginning in April 2006, EKPC began using the maximum burn to calculate the number of days supply.

Analysis of Coal Purchase For The Month Of February 2025

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u>	<u>BTU</u>	<u>NO.</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u>	<u>%</u>	<u>%</u>	
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				<u>State</u>
	<u>D</u>	<u>C</u>	<u>T</u>	<u>Purchased</u>	<u>P/LB.</u>	<u>MMBT</u>	<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>	<u>T</u>													
	(A)	(B)	(C)													
<b>Cooper 1 &amp; 2 Station</b>																
<b>LT Contract Suppliers</b>																
<b>Weighted Average</b>																
<b>Spot Market Suppliers</b>																
B & W RESOURCES INC	P	0000251692	T	3,377	11733	23.47	91.50	389.9	0.00	0.0	91.50	389.9	EKY	0.9	13.3	8.0
4TH GEN FUELS LLC	P	0000251702	T	2,342	12488	24.98	98.20	393.2	0.00	0.0	98.20	393.2	EKY	1.3	11.5	5.5
4TH GEN FUELS LLC	P	0000251703	T	10,758	12196	24.39	103.69	425.1	0.00	0.0	103.69	425.1	EKY	1.1	12.5	6.3
JRL COAL, INC.	P	0000251704	T	3,068	12562	25.12	105.52	420.0	0.00	0.0	105.52	420.0	EKY	1.5	9.8	6.4
BLACKHAWK COAL SALES, LLC	P	0000251705	T	7,710	13462	26.92	123.40	458.3	0.00	0.0	123.40	458.3	EKY	1.3	6.4	5.3
<b>Weighted Average</b>				27,254	12563	25.13	107.49	427.8	0.00	0.0	107.49	427.8				
<b>Station Average</b>				27,254	12563	25.13	107.49	427.8	0.00	0.0	107.49	427.8				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
P = producer D = distributor  
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol  
R = rail T = truck  
B = barge P = pipeline

Analysis of Coal Purchase For The Month Of February 2025

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>State</u>	<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>D</u>	<u>C</u>	<u>T</u>				<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>														
	(A)	(B)	(C)													
<b>Spurlock 1 &amp; 2</b>																
<b>Station</b>																
<b>LT Contract Suppliers</b>																
IRON COAL SALES, LLC	P	0000000560	B	22,836	12866	25.73	49.68	193.1	8.22	32.0	57.90	225.0	PA	3.3	8.2	6.8
ALLIANCE COAL LLC	P	0000000562	B	54,902	11416	22.83	49.06	214.9	7.35	32.2	56.42	247.1	WKY	3.0	9.2	12.4
<b>Weighted Average</b>				77,739	11842	23.68	49.24	207.9	7.61	32.1	56.85	240.1				
<b>Spot Market Suppliers</b>																
FORESIGHT COAL SALES LLC	P	0000551680	B	54,773	11577	23.15	46.20	199.5	7.35	31.7	53.55	231.3	IL	3.0	8.1	12.8
CCU COAL & CONSTRUCTION, LLC	P	0000551688	B	3,520	11702	23.40	49.03	209.5	6.06	25.9	55.09	235.4	OH	3.9	13.7	6.3
CCU COAL & CONSTRUCTION, LLC	P	0000551695	B	9,927	11526	23.05	51.02	221.3	6.06	26.3	57.08	247.6	OH	3.8	14.3	7.1
<b>Weighted Average</b>				68,220	11576	23.15	47.05	203.2	7.10	30.7	54.15	233.9				
<b>Station Average</b>				145,959	11718	23.44	48.22	205.7	7.37	31.5	55.59	237.2				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
P = producer D = distributor  
B = broker U = utility

(B) POCN = purchase order or contract number

(C) MT = mode of transportation designated by symbol  
R = rail T = truck  
B = barge P = pipeline

Analysis of Coal Purchase For The Month Of February 2025

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons</u> <u>Purchased</u>	<u>BTU</u> <u>P/LB.</u>	<u>NO.</u> <u>MMBT</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Del. Cost</u>		<u>%</u> <u>State</u>	<u>%</u> <u>Sulfur</u>	<u>%</u> <u>Ash</u>	<u>%</u> <u>Moisture</u>
	<u>B</u>	<u>O</u>					<u>Price</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>				
	<u>D</u>	<u>C</u>					<u>P/Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>	<u>Ton</u>	<u>MMBTU</u>				
	<u>U</u>	<u>N</u>	<u>T</u>													
	(A)	(B)	(C)													
<b>Spurlock 3 &amp; 4</b>																
<b>Station</b>																
<b>LT Contract Suppliers</b>																
B & N COAL INC	P	0000000840	B	8,119	11410	22.82	93.26	408.7	5.78	25.3	99.04	434.0	OH	4.5	15.8	6.3
CCU COAL & CONSTRUCTION, LLC	P	0000000844	B	13,553	11560	23.12	76.32	330.1	6.06	26.2	82.38	356.3	OH	4.9	15.0	6.0
B & N COAL INC	P	0000000846	B	11,416	11269	22.54	45.93	203.8	5.78	25.6	51.71	229.4	OH	4.8	16.6	6.2
B & N COAL INC	P	0000000848	B	11,457	11038	22.08	45.00	203.8	5.78	26.2	50.78	230.0	OH	4.4	16.8	7.9
CCU COAL & CONSTRUCTION, LLC	P	0000000850	B	25,526	11618	23.24	50.68	218.1	6.07	26.1	56.75	244.2	OH	4.9	14.6	6.1
<b>Weighted Average</b>				70,072	11431	22.86	58.87	257.5	5.94	26.0	64.81	283.5				
<b>Spot Market Suppliers</b>																
<b>Weighted Average</b>																
<b>Station Average</b>				70,072	11431	22.86	58.87	257.5	5.94	26.0	64.81	283.5				
<b>System Average</b>				243,284	11730	23.46	57.93	247.0	6.11	26.1	64.04	273.0				

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(A) Designated by symbol  
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(C) MT = mode of transportation designated by symbol  
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B = barge P = pipeline

EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF FEBRUARY 2025

Format 2

FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SQ</u> (J)
<b>OIL SUPPLIER:</b>									
VALOR	D	43682	T	COOPER	-	138600	\$ -		0.00
TARTAN OIL	D	43680	T	COOPER	22,598	138600	\$ 57,615.57	1840	0.00
TOTAL OIL				COOPER	22,598		\$ 57,615.57		

(B) DESIGNATED BY SYMBOL  
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EAST KENTUCKY POWER COOPERATIVE

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FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SQ</u> (J)
<b>OIL SUPPLIER:</b>									
MARATHON PETROLEUM	D	43681	T	SPURLOCK	158,921	138600	\$ 409,294.80	1858	0.00
VALOR	D	43682	T	SPURLOCK	49,807	138600	\$ 131,276.32	1902	0.00
VALOR	D	43690	T	SPURLOCK	79,287	138600	\$ 213,956.00	1947	0.00
<b>TOTAL OIL</b>				<b>SPURLOCK</b>	<b>288,015</b>		<b>754,527.12</b>		

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Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
<b>OIL SUPPLIER:</b>									
VALOR	D	43682	T	SMITH	30,164	138600	\$ 80,634.42	1929	0.00
TOTAL OIL				SMITH	30,164		\$ 80,634.42		

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Format 2

FUEL & SUPPLIER (A)	<u>P B D U</u> (B)	<u>P O C N</u> (C)	<u>M T</u> (D)	<u>STATION NAME</u> (E)	<u>GAL. OR CU. FT. PURCHASED</u> (F)	<u>BTU PER UNIT</u> (G)	<u>DELIVERED COST</u> (H)	<u>¢ PER MMBTU</u> (I)	<u>% SQ</u> (J)
<b>OIL SUPPLIER:</b>									
VALOR	D	43682	T	BLUEGRASS	-	138600	\$ -	0	0.00
PETROLEUM TRADERS	D	43683	T	BLUEGRASS	-	138600	\$ -	0	0.00
TOTAL OIL				BLUEGRASS	-		\$ -		

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Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SQ (J)
NATURAL GAS SUPPLIER:									
TGP CASHOUT	P	5013	P	SMITH CT	(1,592.00)	1000	\$ (6,252.09)	393	0.00
TGP-SCHEDULE CHGS	P	5014	P	SMITH CT	-	1000	\$ (19.11)	0	0.00
UNITED ENERGY TRADING	P	5032	P	SMITH CT	518,639.00	1000	\$ 3,375,880.25	651	0.00
ECO ENERGY	P	5030	P	SMITH CT	45,000.00	1000	\$ 237,250.00	527	0.00
SEQUENT	P	5012	P	SMITH CT	558,500.00	1000	\$ 3,143,400.00	563	0.00
TENASKA MARKETING	P	5999	P	SMITH CT	70,000.00	1000	\$ 430,200.00	615	0.00
NJR ENERGY	P	5018	P	SMITH CT	10,000.00	1000	\$ 75,000.00	750	0.00
SOUTHWEST ENERGY	P	5031	P	SMITH CT	-	1000	\$ -	0	0.00
NRG BUSINESS MARKETING	P	5993	P	SMITH CT	-	1000	\$ -	0	0.00
NEXTERA ENERGY	P	5033	P	SMITH CT	10,000.00	1000	\$ 72,500.00	725	0.00
CONOCO PHILLIPS	P	5015	P	SMITH CT	-	1000	\$ -	0	0.00
VITOL	P	5034	P	SMITH CT	33,000.00	1000	\$ 345,000.00	1045	0.00
RADIATE	P	5035	P	SMITH CT	24,300.00	1000	\$ 106,300.00	437	0.00
TOTAL NATURAL GAS SMITH STATION				SMITH CT	1,267,847.00		7,779,259.05		

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NATURAL GAS SUPPLIER:									
TGT CASHOUT	P	5995	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
TGT-PIPELINE CHGS	P	5996	P	BLUEGRASS CT	-	1000	\$ 105,006.36	0	0.00
ECO ENERGY	P	5998	P	BLUEGRASS CT	194,025.00	1000	\$ 1,512,320.00	779	0.00
TENASKA MARKETING	P	5999	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
NJR ENERGY	P	5997	P	BLUEGRASS CT	6,546.00	1000	\$ 25,202.10	385	0.00
SEQUENT	P	5994	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
NRG BUSINESS MARKETING	P	5993	P	BLUEGRASS CT	45,000.00	1000	\$ 303,125.00	674	0.00
NEXTERA ENERGY	P	5033	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
UNITED ENERGY TRADING	P	5032	P	BLUEGRASS CT	-	1000	\$ -	0	0.00
VITOL	P	5034	P	SMITH CT	20,000.00	1000	\$ 140,000.00	700	0.00
TOTAL NATURAL GAS BLUEGRASS STATION				BLUEGRASS CT	265,571.00		2,085,653.46		

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EAST KENTUCKY POWER COOPERATIVE

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Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
TDF SUPPLIER:									
LIBERTY TIRE RECYCLING	D	43687	T	SPURLOCK	-	14484	\$ -	172.4	0.00
M.A. ASSOCIATES	D	43688	T	SPURLOCK	294.21	14484	\$ 13,975.01	164.0	0.00
TOTAL TDF				SPURLOCK	294.21		13,975.01		

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East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.969  
Btu 12000  
Mmbtu 1,000,000

Detail Charges  
February 28, 2025

Due To: Bavarian Waste Services  
12764 McCoy Fork Rd  
Walton, Kentucky 41094

Vendor ID 15399

GC  
MMBTU

---

Amount  
Due

24,159

23,410.07

TOTAL AMOUNT DUE

23,410.07

East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates(Conforming Gas)	0.500
Btu	12000
Mmbtu	1,000,000

Detail Charges  
February 28, 2025

Due To: Green Valley Landfill  
P O Box 932899  
Cleveland, OH 44193

Vendor ID 15493

Phone - 800-844-3512

---

GC MMBTU
16,052

Amount Due
8,026.00

TOTAL AMOUNT DUE

8,026.00



East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.750  
BTU 12000  
MMBTU 1,000,000

Detail Charges  
February 28, 2025

Due To: Rumpke  
P. O. Box 538710  
Cincinnati, Ohio 45253  
Cust # 4100177647

Vendor ID 11558

Pendleton County Landfill

GC  
MMBTU

---

Amount  
Due

Methane Gas 23,732 17,799.00

TOTAL AMOUNT DUE \$ 17,799.00

East Kentucky Power Cooperative  
P. O. Box 707  
Winchester, Kentucky 40392-0707

Rates 0.401  
BTU 12000  
MMBTU 1,000,000

Detail Charges  
February 28, 2025

Republic Services  
Pearl Hollow Landfill - 3067  
P O Box 677839  
Dallas, TX 75267

V# 15754

Payment: Republic Services, Inc.  
Kentucky Landfill Division  
2150 S. Dixie Hwy  
Elizabethtown, Ky 42701  
Phone: 270-234-9278

GC  
MMBTU

---

Amount  
Due

920

368.92

TOTAL AMOUNT DUE

368.92

POWER TRANSACTION SCHEDULE  
(DETAIL CREDIT - PER CASE NO. 2000-00496-B)

Purchase Power Calculation for FAC for: February 2025  
 Prepared By: Teresa Guile  
 Data Source - PJM MSRS Sales/Purchases Report

3/17/25

Hour Ending	Interface	MW	Net Cost	Rate	Total / Hr Purchased	Purchase Power Obligations				Mwh over Max MW	Actual Cost /MWh	Max Cost Allowed /MWh	Excluded Cost per MW	Total Excluded from Fuel
						Mwh Excluded from FAC								
						Sales to Gallatin	Sales to TGP	Other Sales	Total Sales					
			-		-					-	\$ -	-	-	-
			-		-					-				-

231.71 Max allowable fuel cost to pass through on the FAC for Current Month

Blue Grass	
Heat Rate:	17,164
Average Cost Fuel for Month:	
Gas:	13.500

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **COOPER STATION**

Month Ended: **February 2025**

Fuel: **COAL**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	71,140.09	\$ 8,692,670.60	\$122.19
Purchases	27,254.14	2,929,549.03	\$107.49
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	98,394.23	11,622,219.63	\$118.12
Less Fuel Used Unit #1	4,852.00	573,118.24	\$118.12
Less Fuel Used Unit #2	8,527.50	1,007,268.30	\$118.12
<b>Total Burn</b>	<b>13,379.50</b>	<b>1,580,386.54</b>	<b>\$118.12</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>85,014.73</b>	<b>\$ 10,041,833.09</b>	<b>\$118.12</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **COOPER STATION**

Month Ended: **February 2025**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	21,814.00	\$ 55,348.15	\$2.5373
Purchases	22,598.00	57,615.57	\$2.5496
Subtotal	44,412.00	112,963.72	\$2.5435
Less Fuel Used - Non Gen	7,423.00	18,880.40	\$2.5435
Less Fuel Used - Gen	12,501.00	31,796.30	\$2.5435
<b>Total Burn</b>	<u>19,924.00</u>	<u>50,676.70</u>	<b>\$2.5435</b>
Adjustments (1)	0.00	0.00	\$0.0000
<b>Ending Inventory</b>	<b>24,488.00</b>	<b>\$ 62,287.02</b>	<b>\$2.5436</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SPURLOCK STATION #1, #2, #3, and #4**

Month Ended: **February 2025**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>		<u>Amount</u>	<b>Amount</b> <b>Per</b> <b>Unit</b>
Beginning Inventory	295,104.00	\$	747,532.29	\$2.5331
Purchases	288,015.00		754,527.12	\$2.6197
Subtotal	583,119.00		1,502,059.41	\$2.5759
Less Fuel Used	293,583.00		756,240.45	\$2.5759
Adjustments (1)	0.00		0.00	\$0.0000
<b>Ending Inventory</b>	<b>289,536.00</b>	<b>\$</b>	<b>745,818.96</b>	<b>\$2.5759</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **CFB - GILBERT #3 TDF**

Month Ended: **February 2025**

Fuel: **TDF**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	158.08	\$ 7,801.61	\$49.35
Purchases	294.21	13,975.01	\$47.50
Adjustments (1)	0.00	0.00	\$0.00
Subtotal	452.29	21,776.62	\$48.15
Less Fuel Used #3	281.00	13,529.47	\$48.15
Less Fuel Used #4	0.00	0.00	\$0.00
<b>Total Burn</b>	<b>281.00</b>	<b>13,529.47</b>	<b>\$48.15</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>171.29</b>	<b>\$ 8,247.15</b>	<b>\$48.15</b>

(1) Explain any adjustments fully. Use additional sheets if necessary

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SCRUBBER COAL**

Month Ended: **February 2025**

Fuel: **COAL**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	227,829.47	\$ 14,994,072.70	\$65.81
Purchases	145,958.75	8,113,768.89	\$55.59
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (2)	0.00	124,855.50	\$0.00
Adjustments (3)	0.00	0.00	\$0.00
Adjustments (4)	0.00	0.00	\$0.00
Subtotal	373,788.22	23,232,697.09	\$62.15
Less Fuel Used #1	80,356.00	4,994,125.40	\$62.15
Less Fuel Used #2	145,476.00	9,041,333.40	\$62.15
<b>Total Burn</b>	<b><u>225,832.00</u></b>	<b><u>14,035,458.80</u></b>	<b><u>\$62.15</u></b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>147,956.22</b>	<b>\$ 9,197,238.29</b>	<b>\$62.16</b>
(1) Interplant Transfers	\$0.00		
(2) Fuel Solvent	\$124,855.50		
(3) Government Impositions	\$0.00		
(4) Other Transportation Charges	\$0.00		



Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **GILBERT #3 & SPUR #4 STATION-CFB -**

Month Ended: **February 2025**

Fuel: **COAL**

	( Units ) <u>Tons</u>	<u>Amount</u>	<b>Amount Per Unit</b>
Beginning Inventory	208,123.93	\$ 13,913,480.73	\$66.85
Purchases	70,071.55	4,541,235.16	\$64.81
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (1)	0.00	0.00	\$0.00
Adjustments (2)	0.00	0.00	\$0.00
Adjustments (3)	0.00	0.00	\$0.00
Adjustments (4)	0.00	0.00	\$0.00
Subtotal	278,195.48	18,454,715.89	\$66.34
Less Fuel Used #3	75,339.00	4,997,989.26	\$66.34
Less Fuel Used Sp#4	69,764.00	4,628,143.76	\$66.34
<b>Total Burn</b>	<b>145,103.00</b>	<b>9,626,133.02</b>	<b>\$66.34</b>
Phy Inv Adj	0.00	0.00	\$0.00
<b>Ending Inventory</b>	<b>133,092.48</b>	<b>\$ 8,828,582.87</b>	<b>\$66.33</b>
(1) Interplant Transfers	\$0.00		
(2) Government Impositions	\$0.00		
(3) Other Transportation Charges	\$0.00		
(4) Transfers In From Off-Site Storage Facility	\$0.00		

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **SMITH GENERATING FACILITY**

Month Ended: **February 2025**

Fuel: **OIL**

	<u>( Units )</u> <u>Gallons</u>	<u>Amount</u>	<u>Amount</u> <u>Per</u> <u>Unit</u>
Beginning Inventory	3,510,319.00	\$ 8,339,489.07	\$2.3757
Purchases	30,164.00	\$80,634.42	\$2.6732
Subtotal	3,540,483.00	8,420,123.49	\$2.3782
Less Fuel Used - Non Gen	234.00	556.50	\$2.3782
Less Fuel Used - Gen	0.00	0.00	\$0.0000
<b>Total Burn</b>	<u>234.00</u>	<u>556.50</u>	<b>\$2.3782</b>
Adjustments (1)	0.00	\$0.00	\$0.0000
<b>Ending Inventory</b>	<b>3,540,249.00</b>	<b>\$ 8,419,566.99</b>	<b>\$2.3782</b>

(1) Phy Inv Adj

Company: **East Kentucky Power Cooperative**

**FUEL INVENTORY SCHEDULE**

Plant: **BLUEGRASS GENERATING FACILITY**

Month Ended: **February 2025**

Fuel: **OIL**

	<u>( Units ) Gallons</u>	<u>Amount</u>	<u>Amount Per Unit</u>
Beginning Inventory	2,200,230.00	\$ 6,091,459.67	\$2.7686
Purchases	0.00	0.00	\$0.0000
Subtotal	2,200,230.00	6,091,459.67	\$2.7686
Less Fuel Used - Non Gen	271.00	750.29	\$2.7686
Less Fuel Used - Gen	0.00	0.00	\$0.0000
<b>Total Burn</b>	<u>271.00</u>	<u>750.29</u>	<b>\$2.7686</b>
Adjustments (1)	0.00	0.00	\$0.0000
<b>Ending Inventory</b>	<b>2,199,959.00</b>	<b>\$ 6,090,709.38</b>	<b>\$2.7686</b>

(1) Phy Inv Adj

PJM DAY AHEAD AND BALANCING

PJM Charge Code

Amount

FEBRUARY 2025

1210	177,339.51	DA Transmission Congestion
1215	(43,000.68)	Balancing Transmission Congestion
1218	-	Planning Period Congestion Uplift
1220	172,125.06	DA Transmission Losses
1225	270,092.51	Balancing Transmission Losses
1230	(15,330.17)	Inadvertent Interchange
1250	47,140.93	Meter Error Correction
1260	-	Emergency Energy
1370	45,023.03	Day-ahead Operating Reserve
1375	479,042.78	Balancing Operating Reserve
1420	(2.00)	Load Recon for Trans Losses
2210	-	Transmission Congestion Credit (Replaced by 2211 & 2215)
2211	(22,067.13)	DA Transmission Congestion Credit
2215	580,426.98	Balancing Transmission Congestion Credit
2217	-	Planning Period Excess Congestion Credit
2218	-	Planning Period Congestion Uplift
2220	(792,044.19)	Transmission Losses Credit
2260	-	Emergency Energy Credit
2370	(1,110.45)	Day-ahead Operating Reserve Credit
2375	(1,891,285.94)	Balancing Operating Reserve Credit
2420	2.67	Load Recon for Trans Losses Credit

(993,647.09) Total PJM Balancing